

Daily Production Report - Area II

Total Oil Production 256.961 m3
 Total Gas Production 1,142,678 SCM
 Total Effluent Production 1,455.21 m3
 Gas Flared 6,876 SCM

	GMAA - GGS	MDP - GCS	PSP - GCS	END - GCS	MDUAA
Opening Stock	1214.346	39.063	58.320	22.313	
Liquid Production	1378.966	69.590	100.097	163.513	
Oil Production	206.312	43.118	2.835	2.587	
Oil Received from PSP	2.109				
Total Oil Production	208.421	43.118	2.835	2.587	0.000
Oil Received from CA-16/CA-17			0.000		
Oil Despatched (tankers)	0.000	53.000			
Oil Despatched (trunkline)	350.860				
Total Oil Despatched	350.860	53.000	0.000	0.000	0.000
Closing Stock	1069.798	29.181	63.264	24.900	0.000
HP Gas Production	38572	698067		115980	
LP Gas Production	36047	179558	74454	0	
Total Gas Production	74619	877625	74454	115980	0.000
Gas Received from GMAA			68185		
Gas Received from CA-16/CA-17			0		
Compressed Gas	74216	165615	66277		
GDU Treated Gas		861725	134462	112326	
Gas to GAIL	68185	861725	134462	112326	
Flare Gas	1392	3389	650	1445	
GAIL TLP		51.17/50.67	50.62/50.02	49.30/48.70	
GG Fuel Gas	1060	703	501	1575	
Heater Treater Fuel Gas	840				
ETP Fuel Gas	815				
Compressor Fuel Gas	2327	9851	6190		
GDU Fuel Gas		1957	836	634	
Total Internal Consumption	5042	12511	7527	2209	0.000
Effluent Production	1172.654	26.472	95.153	160.926	0.000
Effluent Received from other installation	0	0	0	24	
Effluent Received from CA-16/CA-17					
Effluent Despatched to ETP/ other installation	647	24	96	0	
Effluent Treated in ETP	669				
Effluent Injected in ED Wells	670+432+94	0		177.278	
Injection Pressure (ksc)	44+50+50	0			0.000

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Receipt through tankers (19 nos)	545.000	Combined DPR	
Receiptn from GMAA Pipeline	350.860	Tanker Quantity	
Receipt from EOA Pipeline	0.000	GMAA Pipeline Quantity	
Total Receipt for the day	895.86	EOA Pipeline Quantity	
		Total Dispatch	0.000
		Water Drained from T-404	
		Net Oil Received in T 404	
		OUS Loss	
		Net Oil Loss	0.000 #DIV/0!
		Effective Loss	0.000 #DIV/0!

Remarks

GMAA - GCS

1	Less oil production due to increase in W/C of GM# 16 and GMDAA. Net oil loss- 2.8 m3/d w.r.t production on 26.01.23 i.e; 211.411 m3/d.
2	GMDG (GM#16) : FTHP/ABP/CHP:35/11/63. oil loss: 1.6m3 WC: 54% Bean:12 mm, L- 249.6 m3/d, W/C - 54%, Oil : 114.82 m3/day , W :134.78 m3/d, Gas : 13728 scmd.
3	GM#11 :FTHP/CHP: 12-43/4.5/60, Bean: 6 mm, L- 20.36 m3/d, W/C - 0.6%, Oil : 20.23 m3/d ,W :0.12m3/d,Gas:5880 GM#15 :FTHP/CHP: 17/33 Bean:12 mm, L-116.35 m3/d, W/C - 93.56 %,Oil : 7.49 m3/day ,W :108.85 m3/d,Gas: 4438.
4	GMDAA : FTHP: 66.5 Ksc, L- 9.78 m3/day , W/C - 63.5 % , Oil- 3.570 m3/d, W- 6.210 m3/d, Gas- 31064 , GS#15 : FTHP: 132 Ksc, L- 27.56 m3/day , W/C - 92.5 % , Oil- 2.067 m3/d, W- 25.493 m3/d, Gas- 38572
5	GM#08 : FTHP/CHP: 5-10/66 Bean:14 mm, L- 14.4 m3/d, W/C - 100, Oil : 0 m3/day , W :14.4 m3/d, Gas : 6336 scmd GM#10 : FTHP/ABP/CHP: 20/62 Bean:6mm, L- 40 m3/d, W/C - 100, Oil : 0 m3/day , W :40 m3/d, Gas : 1680 scmd
6	OIL STORAGE TANK2 : New Power card still awaited for rectification of level indicator (LI-1632). GM#16 Cluster & group wells; surface lines to be removed for new exploratory wells GMDL & GMDQ as per Drilling person.
7	New 6 ATM Separator : Level switch along with isolation valves(150#),pneumatic horn and shutdown switch received from Odalarevu wide.G.P.No. 269. Level switch fitting and lining up of 6 atm separator planned today after thorough checking.
8	Mynor C & M team 1/2 : Fabrication & fitting of 2" Pipe line for instrument air line is in progress & 02 no"s of valves fitted in liquid outlet line. Firewater damaged foam line near storage tank removal and fabrication of spool for fitting is in progress.
9	Civil team visited plant and discussed regarding eye washes, jockey pump foundation and 1*1 m pit near OWS pit.
10	Gas sample collected and sent to Base office RGL
11	BIOCIDE/GCI/HEDP : Unit I : HEDP c/out in GM#17 & GM#18. Unit II :HEDP c/out in GM#08 & GM#16 H2S scavenger pump running , chemical dose 1:2, rate 4 Lt/hr.
12	Safety Jobs : Discussed regarding firewater network damaged foamline removal & replacement near crude oil tanks & weekly safety conducted.

MDP - GCS

1	MDEJ:LN2 application c/o, liquid surfaced at 1600psi with water return. Max pressure upto 3200psi shoe cut at 3200psi. Well flowing through 3mm bean to WCT separator to flare pit with FTHP 1850psi and SCHP 1850psi.
	MDEJ: At 0600hrs well flowing to flare pit with gas and traces of water with FTHP:1700psi and SCHP: 1900psi.
2	MDSAA flowline leakage : ONGC C&M team visited leakage location and planned to trench other end of the canal on 31.01.2023.
3	C&M jobs: MDP#19 leakage arrested by replacing 1m damaged pipeline.
4	BHS study carried out by reservoir team in MDEF, MDEA
5	1 bbl HSD sent to MDUAA.
6	Civil jobs: crew not reported
7	GDU: At 0600 hrs, chiller nos (2) -5.8°C, (5) -5.4°C. Chiller (1), (4) standby. Chiller (6), (7) (3) are under maintenance due to condenser coil leakage problem since 14/12/2022.
8	GCI dosing: Dosing done in MDEE, MDP#16 2lts 4hrs each.

7	Excavation and leveling of ground is IIP at new GDU site by M/S JCS golla engg pvt ltd.
8	TFMS job: cable trench work IIP. Today team not reported.
	DRILLING/WOR DPR
1	HH-150-01 :MDDU: Rig material transportation IIP, Rig building IIP.
2	JOHN 23: MDEC: Circulation IIP.
PSP - GCS	
1	Wells details: PS#20: FTHP- 22 ksc, F/hrs 24 hrs, PS#46: FTHP-25/6 ksc F/hrs 23 hrs, PS#24: FTHP- 20 ksc, F/hrs 24 hrs, PS#45: FTHP- 18 00 ksc, F/hrs 24 hrs, PS#30: FTHP - 52 ksc, F/hrs. 24 hrs. PSP#19A - STHP - 4 ksc ,CHP - 53 ksc.
	PS# 29. FTHP 34/6 ksc. F/hrs 09.00 hrs. PS#34. 26/7 ksc.F/hrs 9.15 hrs. PSDN.: FTHP 24/4 F/hrs 8.30 hrs.
2	1) PSP#46 activation carried out at 1200 hrs, Pr. before and after activation : 2/25 ksc. Pr. at 06:00 hrs.: 6 ksc. CHP: 53 ksc
3	AAPPL GCP RUN HOURS: A: 10.50 Hrs, (Standby) C: 24.00 Hrs, B: 13.10 Hrs.
4	GOMA ED pump: Effluent water injected in A) PSP#36 for 35 mins, Volume: 10.3 m3. B)PSP#25 for 20 mins, Volume: 4.5m3.
5	ERAAA activation tank water lifted and despatched to GMAE via Effluent tanker.
6	Hydrotest of Condensate KOD completed at 10 ksc, Holding time: 2 hrs. Isolation of LP separator-2 (LP 2nd stage) in progress for Hydrotest.
7	H2S Scavenger chemical - 6 barrels received from Narsapur.
8	1 lt. GCI injection each in PS#24,ER#3 carried out. 2) 35 lts. H2S scavenger used for operational purpose.
9	Effluent tanker - 24 Kl diverted to GMAA-GGS. There will be only 1 tanker operating at PSP GCS, and we will request the second tanker from GMAA when required.
10	4" CL 150 Gate valve - 1 no. serviced and tested.
END - GCS	
1	END # 2. Choke size : 18 m m. Flow rate : 34840 scm/day FTHP : 53.00 kg/cm2. CHP : 78.00 kg/cm2. Flowing hours : 24.00 hrs.
2	END # 11.Choke size : 18 m m. Flow rate : 81140 scm/day. FTHP : 53.00 kg/cm2.CHP : 55.00 kg/cm2. Flowing hours : 24.00 hrs.
3	GDU fuel gas meter stuck at one reading. Needs to be calibrated.
4	Civil work of installation of fencing around Fire water reservoir - 2 is pending.
5	Carried out GCI dosing at END#11 (Well 7 Ltr ,24 hrs).
6	Air compressor-1 (kirloskar): working ok. Air compressor-2: working ok.
7	177.278 m3 E/ water injected into END # 1. Goma pump - 2 running hours : 11.00 hrs.

8	E/ Water GOMA pump injection pressure 42 ksc.
9	GDU dew point meter not working.
10	Goma pump-1&2 --ok. Goma pump pressure: 42 ksc.
11	Gas gen Set 1&2--ok
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1	Total 19 tankers,Qty. 545 M3. MS-8/218, SVL-2/57,TPK-9/270.
2	Total six tankers RJY crude loaded from OGT,Qty.168 M3.
3	Export started at 13:00 Hrs. Qty.430000 barrels.Export will complete today at around 23:00 Hrs.
MDUAA	
1	Well kept closed : STHP : 4700 psi. Well site visited on 27.01.2023.
2	Well flowing hours : 0